

**PUNJAB STATE ELECTRICITY REGULATORY COMMISSION**  
**SITE NO. 3, BLOCK B, SECTOR 18-A MADHYA MARG, CHANDIGARH**

**Petition No. 01 of 2024**  
**Date of Order: 29.05.2024**

Petition for extension in the time period for release of extension of load of K.J International Village Kingra Chowala under Sub Division Bhogpur No.1, DS Division Bhogpur, Sanction Load- 7250 kW/6950 kVA, Extension-9500 kW/9500 kVA, Total Load- 16750 kW/16450 kVA.

In the matter of: Punjab State Power Corporation Limited (PSPCL), PSEB Head Office, The Mall, Patiala (Punjab).

.....Petitioner

Commission: Sh. Viswajeet Khanna, Chairperson  
Sh. Paramjeet Singh, Member

Petitioner: Ms. Harmohan Kaur, CE&ARR/TR  
Sh. Ajay Bansal, Dy CE/TR-2  
Sh. Harjeet Singh, ASE/TR-2  
Sh. Ashish Sharma, Sr.Xen  
Sh. Daljit Singh, AE, Bhogpur

K.J International: Sh. Kulvinder Kumar

**ORDER**

PSPCL has filed the petition with reference to Regulation 8.1(b) of PSERC (Electricity Supply Code and Related Matters) Regulations, 2014 under Regulation 69, 70, 71 and 72 of the PSERC (Conduct of Business) Regulations, 2005. PSPCL has submitted that M/s. KJ International had applied for release of additional load/contract demand of 9500 kW/9500 kVA amounting to total load/contract demand of 16750 kW/16450 kVA at 66 kV supply. The technical feasibility was cleared vide memo no.1012 dated 24.06.2022. The A&A form was submitted on 29.08.2022 and Demand Notice was issued vide memo no.1044 dated 10.10.2022. Further, the applicant was given extension in the time for compliance of Demand Notice

firstly up to 10.07.2023 and then upto 10.10.2023 after deposit of requisite fee. The applicant deposited the Security (works) on 09.10.2023 along with the application for taking work in hand.

2. The petitioner further submitted that the connection could be released after completing the work of replacing the existing single circuit rail pole structure with double circuit on DC towers with 0.2 square inch ACSR conductor. Accordingly, the petitioner sought extension upto 13.04.2024 for release of extension in load/contract demand. It has also been submitted that the applicant had no objection if the work is completed upto 13.04.2024.
3. The petition was heard on admission on 13.03.2024 wherein the petitioner submitted that the completion of work may take more time and sought further extension upto December, 2024. After hearing the matter, the petition was admitted vide Order dated 15.03.2024. The applicant i.e. M/s KJ International was impleaded as a respondent in the petition. The respondent was directed to file its reply to the petition within two weeks with a copy to the petitioner. The petitioner was directed to file the rejoinder thereto, if any, within one week thereafter.
4. In the reply filed by the respondent, it was submitted that they have no objection for extension in time period beyond 13.04.2024 upto December, 2024 if the work is completed by all means by December 2024 and no further extension is sought by the petitioner beyond that deadline. The respondent further brought out that they had requested PSPCL on 21.03.2024 to release atleast 5 MVA extension in load/contract demand for the time being from the available system capacity at the earliest. Accordingly, the respondent prayed that the time to release the extension in load/contract demand may not be further extended beyond December, 2024.

5. The petitioner, vide memo no.5734 dated 13.05.2024, filed the rejoinder to the reply filed by the respondent. It was submitted that the work would be completed till 31.12.2024 and prayed for relaxation in the time up to 31.12.2024 to release extension of load/contract demand. The petitioner further submitted that as per the request of the respondent for release of partial load upto 5 MVA till the completion of the work, the feasibility case was under process for approval and the same would be released as early as possible.
6. After hearing the parties on 15.05.2024, the order was reserved.
7. The Commission observes that Regulation 8.1 of the Supply Code, 2014 as reproduced below vests it with the power to grant extension in the time period for release of connection keeping in view the magnitude of work involved:

*8.1 The distribution licensee shall provide supply of electricity to the premises pursuant to the application submitted under regulation 6 within time limits mentioned hereunder:*

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*(b) In cases where augmentation/extension of a distribution main or augmentation of power transformer or erection/augmentation of distribution transformer is required but there is no requirement of erecting and commissioning a new HT/EHT line or grid sub-station or power transformer, the supply shall be provided within the period specified hereunder;*

<i>Type of service connection requested</i>	<i>Period from date of application in cases covered under 6.2.1 and from the compliance of Demand Notice for cases covered under 6.2.2 within which the distribution licensee shall provide supply</i>
<i>Low Tension (LT) supply</i>	<i>30 days</i>
<i>High Tension (HT) supply</i> <i>- 11000 volts</i> <i>- 33000 volts</i>	<i>45 days</i> <i>75 days</i>

Extra High Tension (EHT) supply	90 days
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*Provided that the distribution licensee may, at the earliest but not later than fifteen days before the expiry of the time schedule, seek approval of the Commission, for extension of period specified above, in cases where the magnitude of work involved for extension/augmentation of the supply system is such that the distribution licensee may reasonably require more time.*

- (c) *In cases where supply of electricity requires erection and commissioning of a new sub-station or power transformer including HT/EHT line, if any, (other than service line), the distribution licensee shall within fifteen days of receipt of application, submit to the Commission a proposal for erection of the substation or power transformer and/or HT/EHT line together with the time required for their commissioning. The Commission shall, after hearing the distribution licensee and the applicant(s) concerned, decide the time frame for erection of the sub-station or power transformer and/or HT/EHT line. The distribution licensee shall erect and commission the sub-station or power transformer and/or HT/EHT line and commence supply of electricity to the applicant(s) within the period approved by the Commission.*

*Provided that, where such sub-station or power transformer and/or HT/EHT line is covered in the Investment Plan approved by the Commission, the distribution licensee shall complete the erection of such sub-station or power transformer and/or HT/EHT line within the time period specified in such Investment Plan or period approved by the Commission, whichever is earlier. Provided further that where the distribution licensee fails to submit the proposal as mentioned above, the time period as prescribed in regulation 8.1(b) shall apply.”*

The petitioner had earlier sought the extension in time up to 13.04.2024 for release of extension in load/contract demand due to the quantum of work involved for replacing existing single circuit rail pole structure with double circuit line on double circuit towers with 0.2 square inch ACSR conductor. Later, the petitioner sought extension

in time upto 31.12.2024 as completion of work might take more time. The respondent has no objection to the same if the work is completed by December, 2024 and no further extension in time is sought by the petitioner. Accordingly, the Commission, as per the provisions of Regulation 8.1 of the Supply Code, 2014, approves the extension in time upto 31.12.2024 for releasing extension of load/contract demand to the respondent with the advice to expend all out efforts to ensure the same.

The petition is disposed of accordingly.

**Sd/-**

**(Paramjeet Singh)**  
**Member**

**Sd/-**

**(Viswajeet Khanna)**  
**Chairperson**

**Chandigarh**  
**Dated: 29.05.2024**

